

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 3, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
STAGECOACH UNIT 90-8
NE/NE, SEC. 8, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

SCU 90-8 B

RECEIVED
AUG 18 2004
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **464' FNL, 1011' FEL**
At proposed prod. Zone

631579X NE/NE 40.05656
4434945Y -109.45733

5. Lease Serial No.

U-0283

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

STAGECOACH UNIT

8. Lease Name and Well No.

STAGECOACH UNIT 90-8

9. API Well No.

43-047-35883

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 8, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

13.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **464'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

600

17. Spacing Unit dedicated to this well

'

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

10,840'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4724.6 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

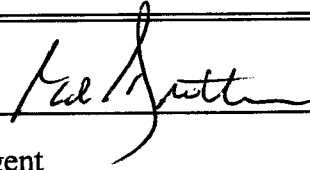
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

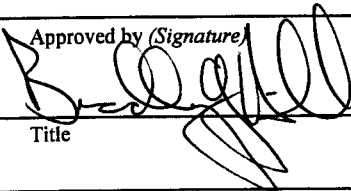
Date

August 3, 2004

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

08-26-04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

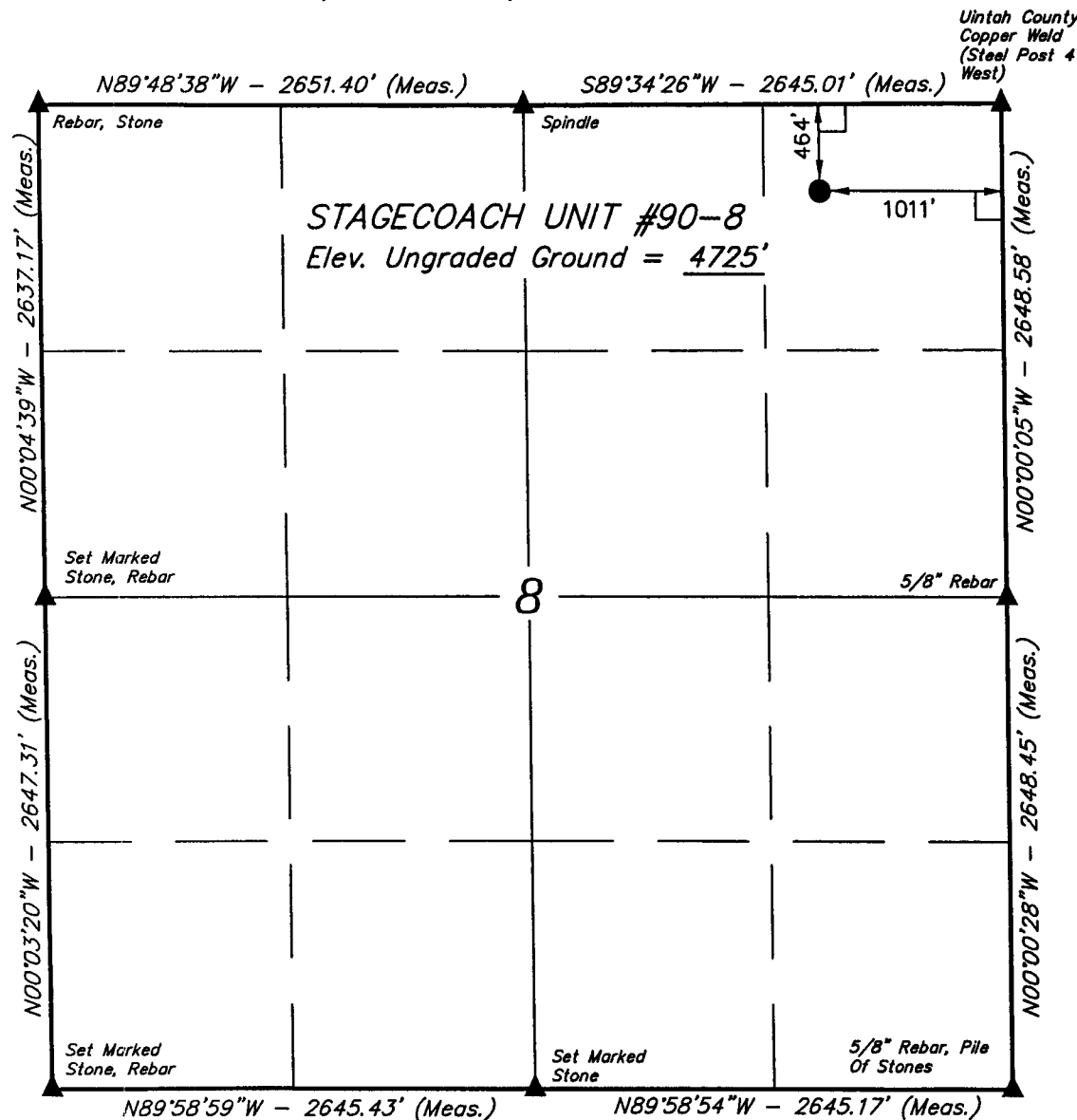
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action Is Necessary**

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T9S, R22E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°03'23.52" (40.056533)

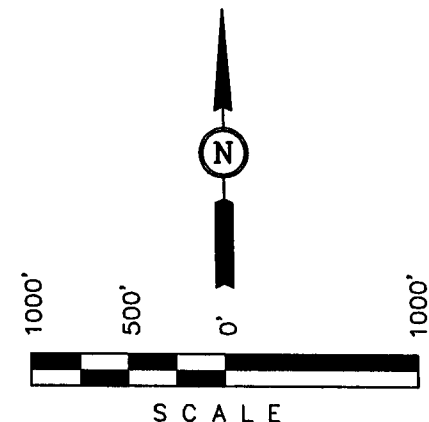
LONGITUDE = 109°27'26.46" (109.457350)

EOG RESOURCES, INC.

Well location, STAGECOACH UNIT #90-8, located as shown in the NE 1/4 NE 1/4 of Section 8, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 03-22-04 D.R.B.

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-18-03	DATE DRAWN: 01-05-04
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

STAGECOACH UNIT 90-8 NE/NE, SEC. 8, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	5,036'
North Horn	6,954'
Island	7,599'
KMV Price River	7,905'
KMV Price River Middle	8,591'
KMV Price River Lower	9,415'
Sego	9,971'
KMV Castlegate	10,002'
Base Castlegate SS	10,248'
KMV Blackhawk	10,437'

EST. TD: 10,840

Anticipated BHP 4700 PSI

3. **PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. **CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	10,840' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. **Float Equipment:**

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

STAGECOACH UNIT 90-8 NE/NE, SEC. 8, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

STAGECOACH UNIT 90-8
NE/NE, SEC. 8, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Ready-Mix concrete

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

STAGECOACH UNIT 90-8
NE/NE, SEC. 8, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Stagecoach Unit 90-8
Lease Number: U-0283
Location: 464' FNL & 1011' FEL, NE/NE, Sec. 8,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.
Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 36*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1014' from proposed location to a point in the SE/SE of Section 5, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location

and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location.
The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners #2 and #8.

Access to the well pad will be from the West.

- X A soil compacted earthen berm shall be placed on the West side of the location from the edge of the West side of the reserve pit backfill & spoils stockpile to the V-ditch to be constructed in the access road.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

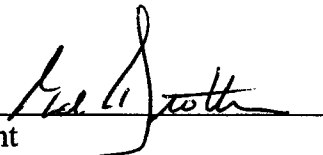
The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach Unit 90-8 Well, located in the NE/NE of Section 8, T9S, R22E, Uintah County, Utah; Lease #U-0283;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-3-2004
Date


Agent

EOG RESOURCES, INC.
STAGECOACH UNIT #90-8
SECTION 8, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.2 MILES.

EOG RESOURCES, INC.
STAGECOACH UNIT #90-8
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 8, T9S, R22E, S.L.B.&M.

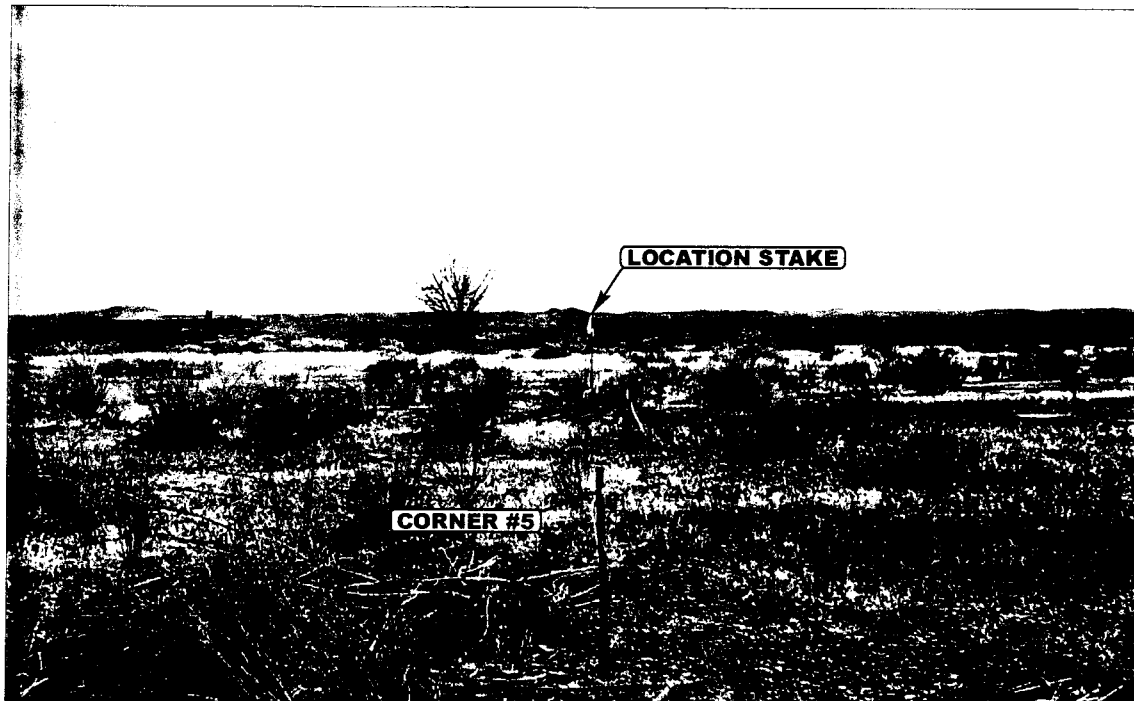


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

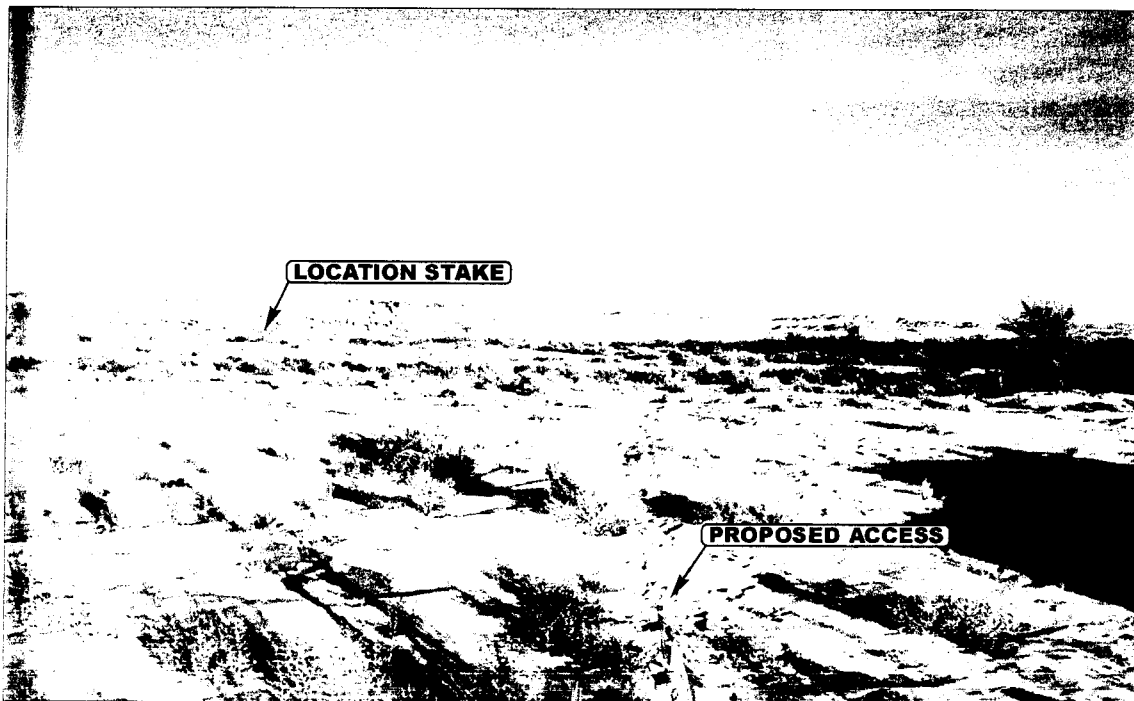


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

ELS

Utah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01
 MONTH

12
 DAY

04
 YEAR

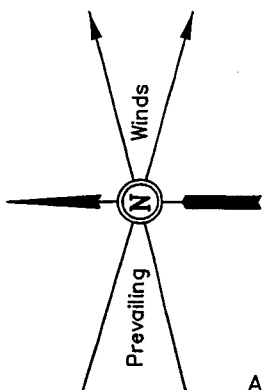
PHOTO

TAKEN BY: K.K.

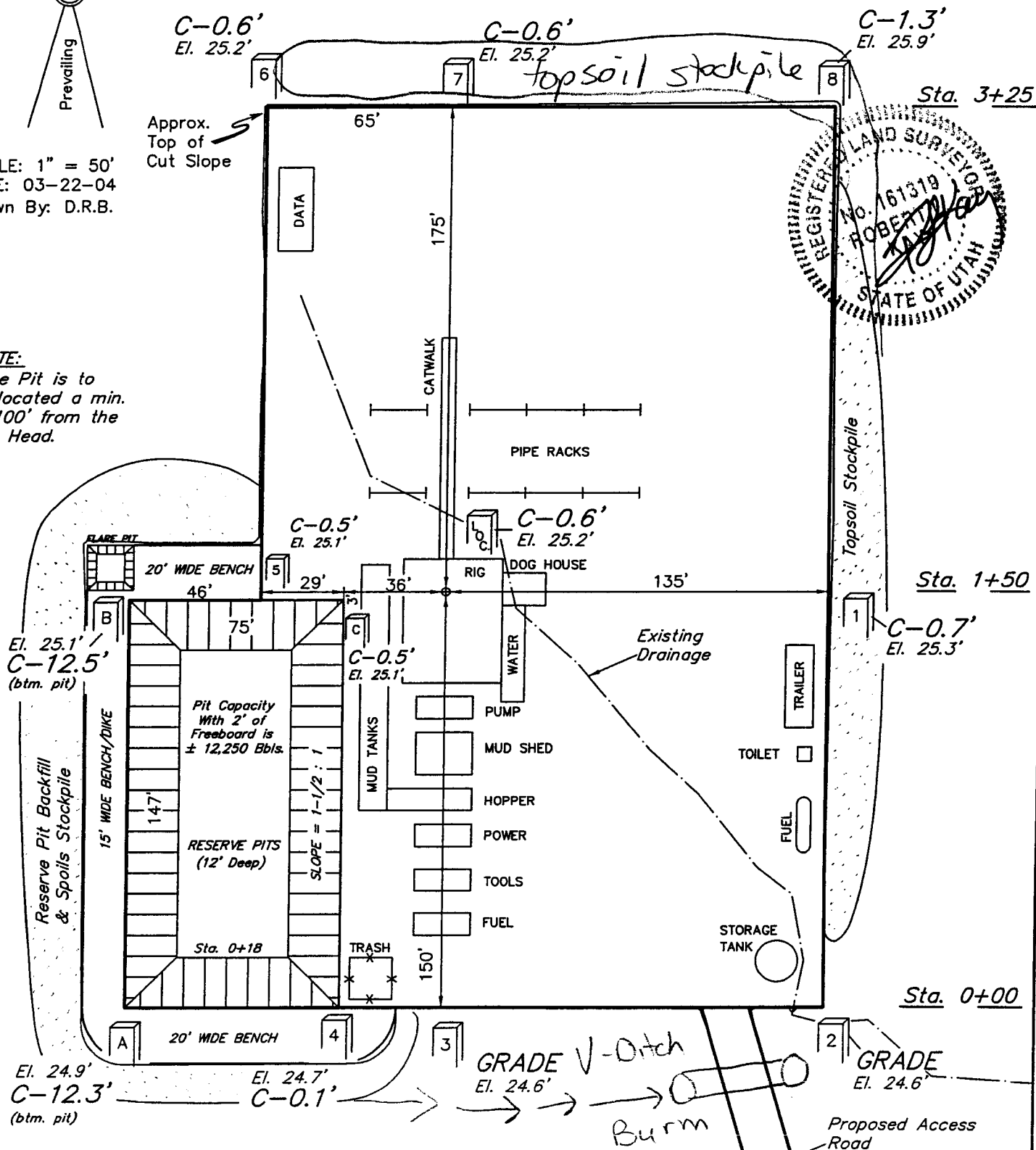
DRAWN BY: P.M.

REVISED: 03-16-04

STAGECOACH UNIT #90-8
SECTION 8, T9S, R22E, S.L.B.&M.
464' FNL 1011' FEL



Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4725.2'
Elev. Graded Ground at Location Stake = 4724.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

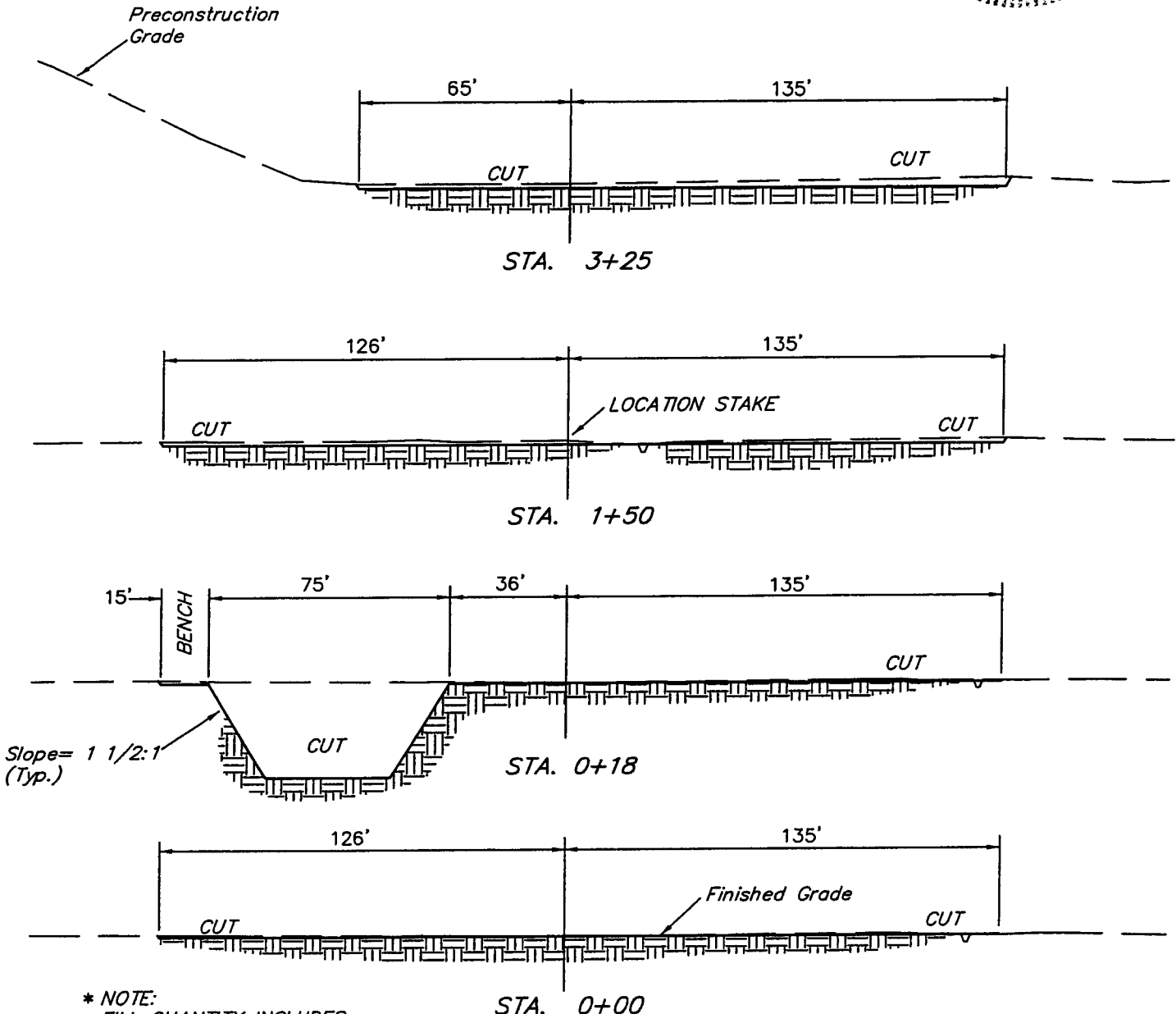
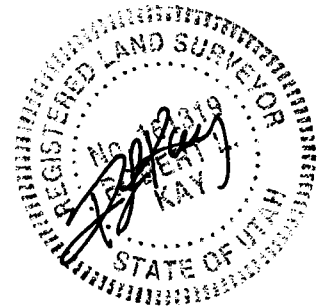
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

STAGECOACH UNIT #90-8
SECTION 8, T9S, R22E, S.L.B.&M.
464' FNL 1011' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-22-04
Drawn By: D.R.B.



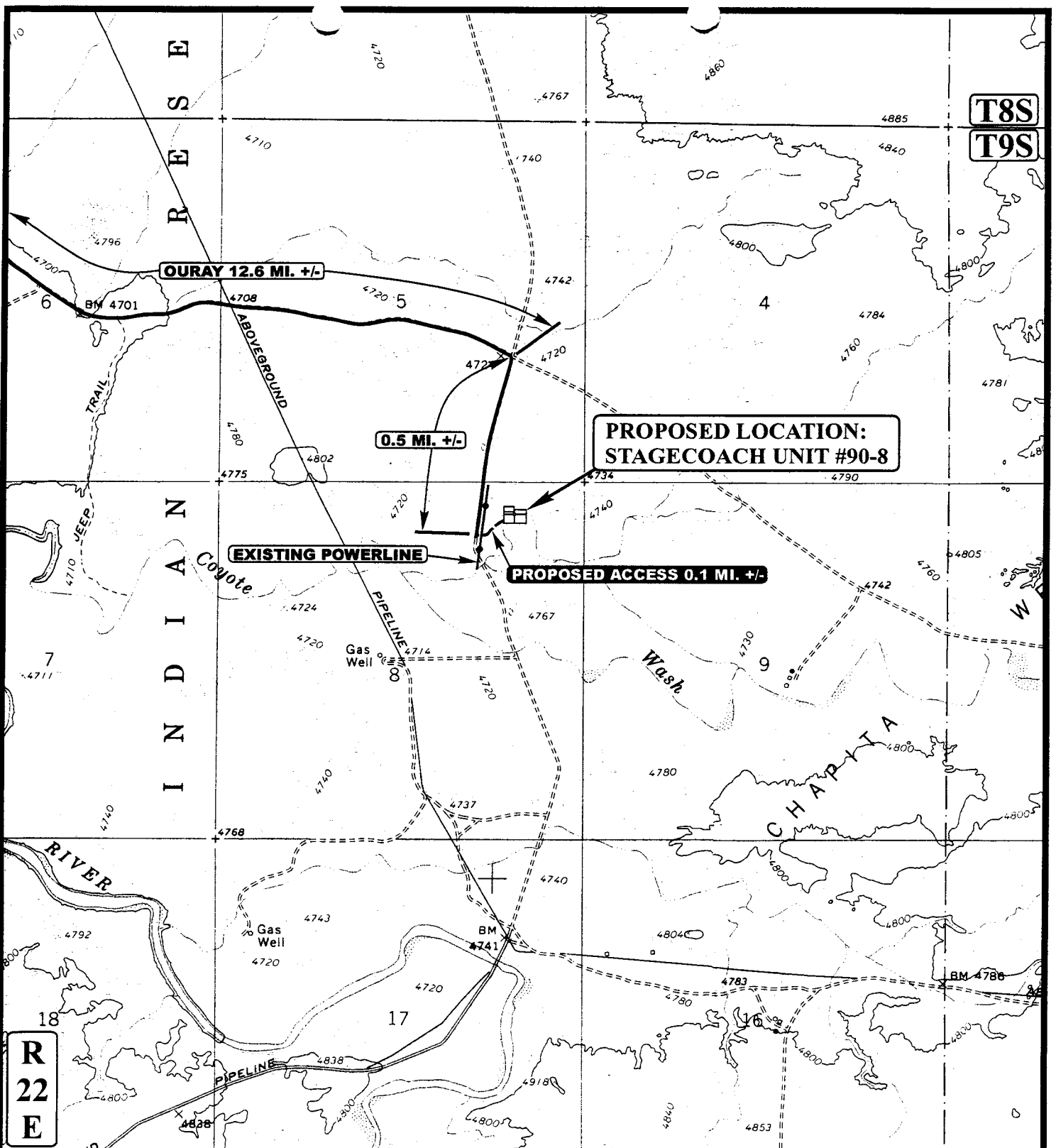
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,960 Cu. Yds.
Remaining Location = 3,120 Cu. Yds.
TOTAL CUT = 6,080 CU.YDS.
FILL = 1,460 CU.YDS.

EXCESS MATERIAL = 4,620 Cu. Yds.
Topsoil & Pit Backfill = 4,620 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING POWERLINE



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

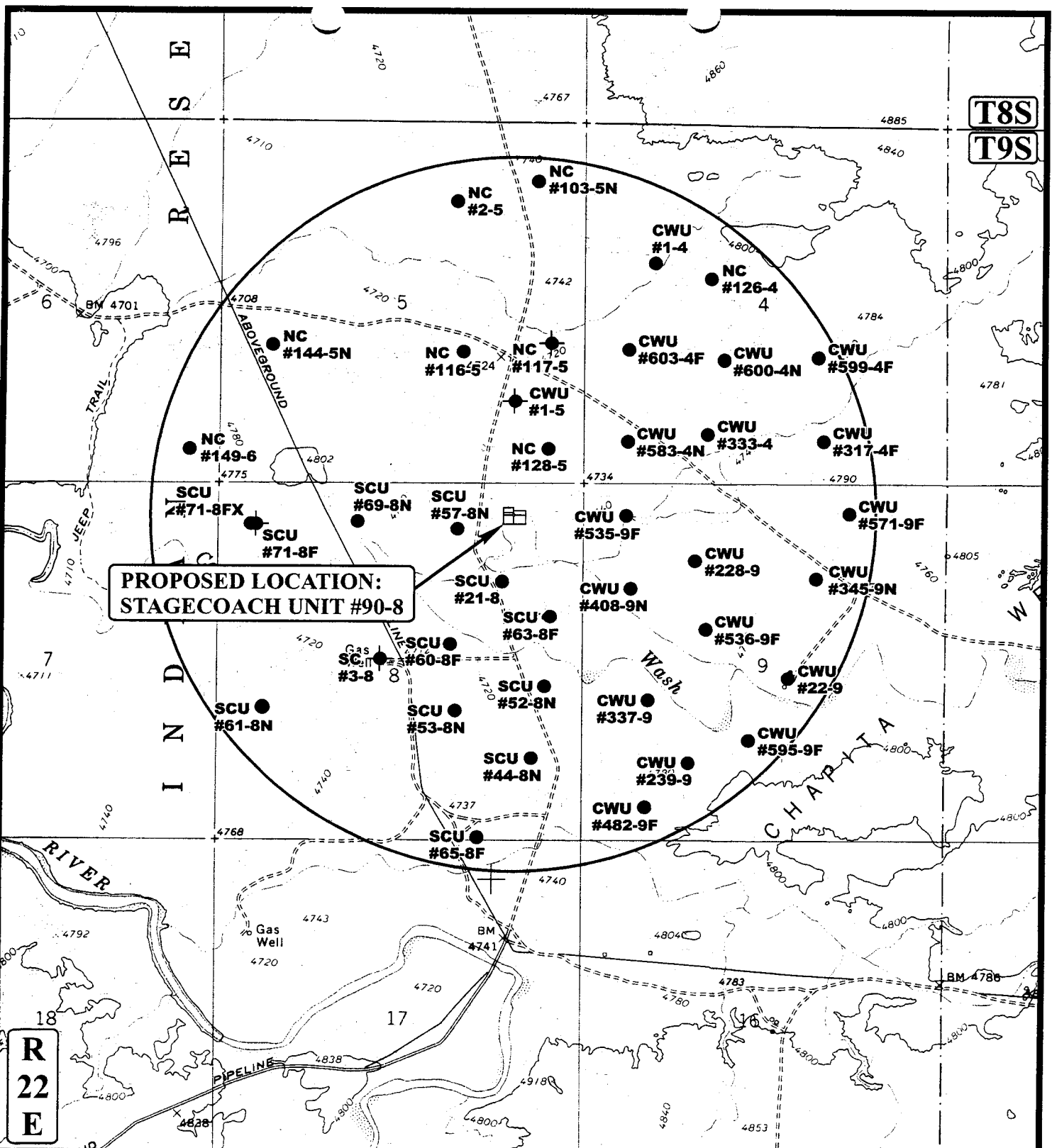


EOG RESOURCES, INC.

STAGECOACH UNIT #90-8
SECTION 8, T9S, R22E, S.L.B.&M.
464' FNL 1011' FEL

TOPOGRAPHIC 01 12 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 05-18-04





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

STAGECOACH UNIT #90-8
SECTION 8, T9S, R22E, S.L.B.&M.
464' FNL 1011' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

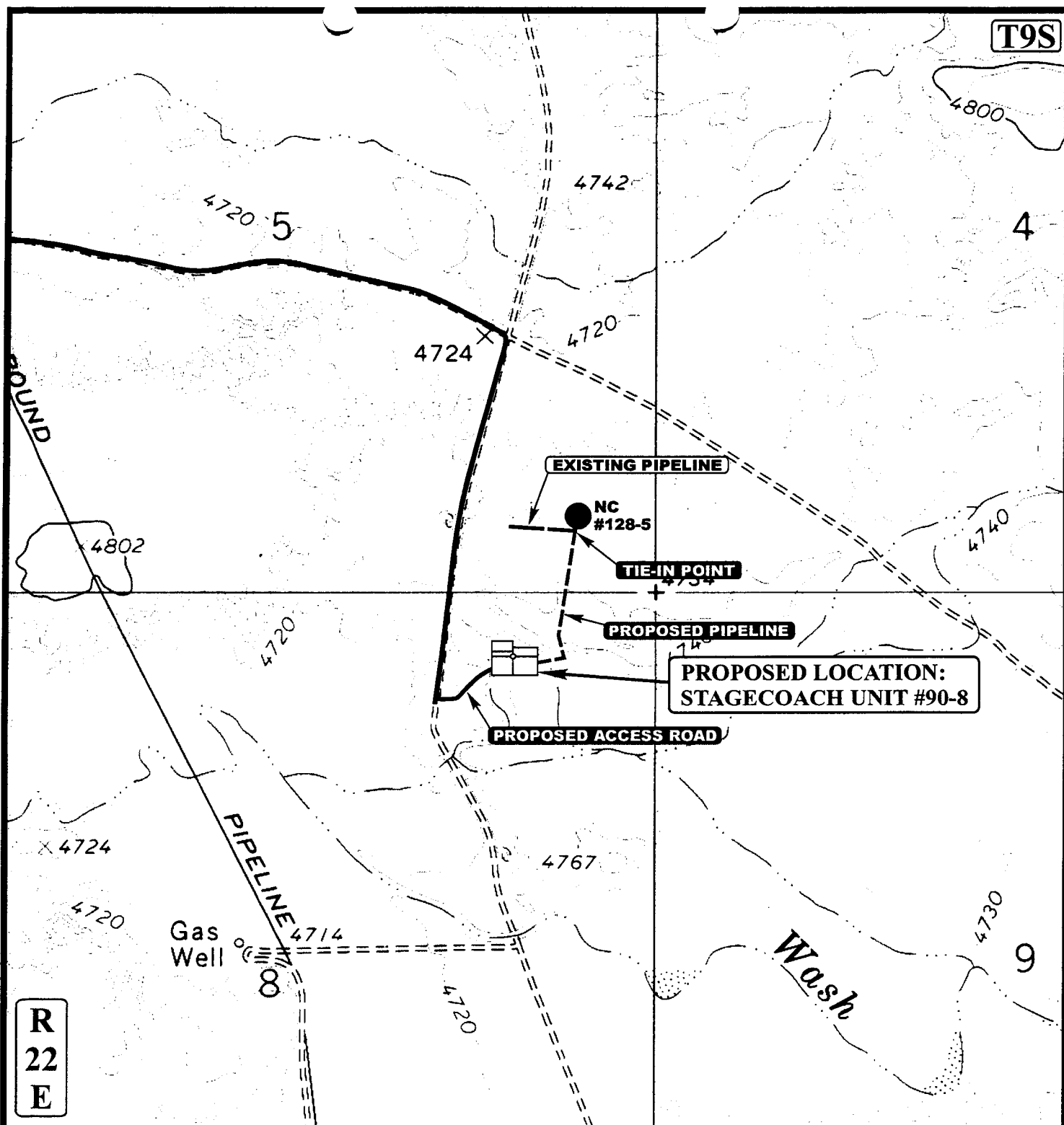


TOPOGRAPHIC
MAP

01 12 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 05-18-04





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,014' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- ===== EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

STAGECOACH UNIT #90-8
SECTION 8, T9S, R22E, S.L.B.&M.
464' FNL 1011' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
M A P

01 12 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 05-18-04



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2004

API NO. ASSIGNED: 43-047-35883

WELL NAME: STAGECOACH U 90-8OPERATOR: EOG RESOURCES INC (N9550)CONTACT: ED TROTTERPHONE NUMBER: 435-781-4120

PROPOSED LOCATION:

NENE 08 090S 220E

SURFACE: 0464 FNL 1011 FEL

BOTTOM: 0464 FNL 1011 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review**Initials****Date**

Engineering

Geology

Surface

LATITUDE: 40.05656

LONGITUDE: -109.4573

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit
(No. 49-1501)☒ RDCC Review (Y/N)
(Date:)☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit STAGECOACH

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling UnitBoard Cause No: 179-8Eff Date: 8-10-99Siting: Suspends from Drilling

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
 2- Oil Shale

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 26, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Stagecoach Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Stagecoach Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Blackhawk)

43-047-35883 Stagecoach Unit 90-8 Sec 8 T09S R22E 0464 FNL 1011 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Stagecoach Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-26-04



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 26, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Stagecoach Unit 90-8 Well, 464' FNL, 1011' FEL, NE NE, Sec. 8, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35883.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Stagecoach Unit 90-8
API Number: 43-047-35883
Lease: U-0283

Location: NE NE **Sec.** 8 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

2004 11 17

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 464' FNL, 1011' FEL NE/NE
At proposed prod. Zone

5. Lease Serial No.

U-0283

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

STAGECOACH UNIT

8. Lease Name and Well No.

STAGECOACH UNIT 90-8

9. API Well No.

43,047,35883

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 8, T9S, R22E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

13.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 464'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

600

17. Spacing Unit dedicated to this well

6

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

10,840'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4724.6 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

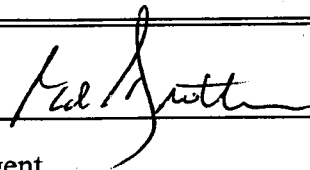
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

August 3, 2004

Title

Agent

NOV 22 2004

Approved by (Signature)

Name (Printed/Typed)

Office

Title

Assistant Field Manager
Mineral Resources

Date

11/04/2004

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04 PS016/15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: SCU 90-8

API Number: 43-047-35883

Lease Number: UTU – 0283

Location: NENE Sec. 08 TWN: 09S RNG: 22E

Agreement: STAGECOACH UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 5,030$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 301 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 981 feet long, shall be granted for the pipeline construction. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 464' FNL, 1011' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 8 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-18-05

By: [Signature]

COPY SENT TO OPERATOR

Date: 8-18-05

Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 8/16/2005

(This space for State use only)

RECEIVED
AUG 1 / 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35883
Well Name: STAGECOACH UNIT 90-8
Location: 464' FNL, 1011' FEL, NENE, SEC. 8, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/26/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

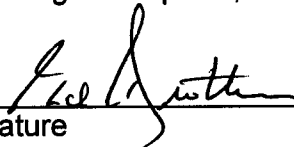
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

8/16/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
AUG 1 / 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 12 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

U-0283

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

STAGECOACH UNIT

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

464' FNL, 1011' FEL

NE/NE

SECTION 8, T9S, R22E, S.L.B.&M.

8. Well Name and No.

STAGECOACH UNIT 90-8

9. API Well No.

43-047-35883

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.
This APD was originally approved November 4, 2004.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ed Trotter

Title Agent

Signature

Date

October 4, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Baker

Petroleum Engineer

TITLE

DATE

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle
the applicant to conduct operations thereon.Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department
or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 28 2005

UDOGM

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0283
Well: Stagecoach Unit 90-8
Location: NENE Sec 8-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 11/04/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**464' FNL & 1011' FEL (NENE)
Sec. 8-T9S-R22E 40.056533 LAT 109.457350 LON**

5. Lease Serial No.
U-0283

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
Stagecoach Unit

8. Well Name and No.
Stagecoach Unit 90-8

9. API Well No.
43-047-35883

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 04 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
464' FNL & 1011' FEL (NENE)
Sec. 8-T9S-R22E 40.056533 LAT 109.457350 LON

5. Lease Serial No.

U-0283

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

Stagecoach Unit

8. Well Name and No.

Stagecoach Unit 90-8

9. API Well No.

43-047-35883

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried pipeline for the referenced well.

See attached sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Operations Clerk

Signature

Mary A. Maestas

Date

08/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 04 2006

DIV. OF OIL, GAS & MINING

Request for Exception to Buried Pipeline Requirement
Stagecoach Unit 90-8
NE/NE, Section 8, T9S, R22E
Lease Number U-0283

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.16 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

RECEIVED

AUG 04 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: STAGECOACH U 90-8

Api No: 43-047-35883 Lease Type: FEDERAL

Section 08 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 08/08/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 08/08/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37370	Chapita Wells Unit 1061-14	NENW	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15560	8/7/2006	8/10/06		
Comments: <u>PRRU = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35883	Stagecoach Unit <u>90-8</u>	NENE	8	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	13702	8/8/2006	8/10/06		
Comments: <u>BLKHK = MVRD = MV MCS</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 10 2006

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Signature

Operations Clerk

Title

8/10/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**464' FNL & 1011' FEL (NENE)
Sec. 8-T9S-R22E 40.056533 LAT 109.457350 LON**

5. Lease Serial No.
U-0283

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
Stagecoach Unit

8. Well Name and No.
Stagecoach Unit 90-8

9. API Well No.
43-047-35883

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/8/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**464' FNL & 1011' FEL (NENE)
Sec. 8-T9S-R22E 40.056533 LAT 109.457350 LON**

5. Lease Serial No.
U-0283

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
Stagecoach Unit

8. Well Name and No.
Stagecoach Unit 90-8

9. API Well No.
43-047-35883

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/10/2006

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water evaporation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	unit
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

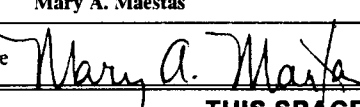
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EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 18 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 09/15/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by _____	Title _____	Date _____
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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The referenced well was turned to sales on 10/23/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

NOV 06 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Operations Clerk

Signature

Mary A. Maestas

Date

11/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 10-30-2006

Well Name	STAGECOACH 90-08	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35883	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-30-2006	Class Date	10-23-2006
Tax Credit	N	TVD / MD	10,840/ 10,840	Property #	053889
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,834/ 10,834
KB / GL Elev	4,739/ 4,725				
Location	Section 8, T9S, R22E, NENE, 464 FNL & 1011 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	65.244

AFE No	302637	AFE Total	2,325,400	DHC / CWC	1,220,700/ 1,104,700
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Rig Contr	TRUE #9	Rig Name	TRUE #9	Start Date	10-12-2004	Release Date	09-17-2006
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10-12-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			464' FNL & 1011' FEL (NE/NE)
			SECTION 8, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.056533, LONG 109.457350 (NAD 27)

RIG TRUE #9
OBJECTIVE: 10,840' TD, MESAVERDE
DW/GAS
STAGECOACH UNIT PROSPECT
DD& A: CHAPITA WELL DEEP
NATURAL BUTTE FIELD

LEASE: U-0283
ELEVATION 4725' NAT GL, ' PREP GL, ' KB (14')

EOG WI 75%, NRI 65.243592%

08-04-2006	Reported By	TROTTER
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Daily Costs: Drilling	\$29,400	Completion	\$0	Daily Total	\$29,400
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Cum Costs: Drilling	\$29,400	Completion	\$0	Well Total	\$29,400
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION; 20% COMPLETE.

08-07-2006 Reported By TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$29,400	Completion	\$0	Well Total	\$29,400
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 75% COMPLETE.

08-08-2006 Reported By TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$29,400	Completion	\$0	Well Total	\$29,400
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

08-09-2006 Reported By BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$29,400	Completion	\$0	Well Total	\$29,400
MD	40	TVD	40	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/8/2006 @ 9:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.

JERRY BARNES NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/8/2006 @ 8:00 AM.

08-16-2006 Reported By DALL COOK

Daily Costs: Drilling	\$219,219	Completion	\$0	Daily Total	\$219,219
Cum Costs: Drilling	\$248,619	Completion	\$0	Well Total	\$248,619
MD	2,494	TVD	2,494	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU BILL JR'S AIR RIG #6. DRILLED 12-1/4" HOLE TO 2480' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2441') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2457' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (153.1 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLS FRESH WATER. BUMPED PLUG W/800# @ 3:05 AM, 8/14/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 3 BBL INTO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 10 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2360' PICL UP TO 2355' & TOOK SURVEY, = 1 DEGREE.

JERRY BARNES NOTIFIED DONNA KENNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/11/2006 @ 2:00 PM.

08-27-2006		Reported By		PETE COMEAU					
Daily Costs: Drilling		\$6,998		Completion	\$0		Daily Total	\$6,998	
Cum Costs: Drilling		\$255,617		Completion	\$0		Well Total	\$255,617	
MD	2,494	TVD	2,494	Progress	0	Days	0	MW 0.0 Visc 0.0	
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0		

Activity at Report Time: RIG DOWN

Start	End	Hrs	Activity Description
14:00	18:00	4.0	RIGGING DOWN @ STAGECOACH 89-08. 50% RIGGED DOWN. CAMP 0% RIGGED DOWN.

TRUCKS ORDERED FOR CAMP @ 06:00 08/27/06
 TRUCKS ORDERED FOR RIG MOVE @ 10:00, 08/27/06
 MOVE DISTANCE 1/2 MILE
 NO LOST TIME DUE TO RIG REPAIR CREWS FULL
 NO ACCIDENTS OR INCIDENTS TO REPORT

RECIEVED ON TRANSFER FR 01975:
 7 JOINTS 4 1/2", P-110, 11.6#, LT&C CASING (TOTAL 309.89' THREADS OFF)
 2 MARKER JOINTS 4 1/2", P-110, 11.6#, LT&C (TOTAL 39.48' THREADS OFF)
 1100 GALLONS #2 DIESEL @ \$3.407 (TOTAL \$3747)

08-28-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$16,294	Completion	\$0	Daily Total	\$16,294
Cum Costs: Drilling	\$271,911	Completion	\$0	Well Total	\$271,911

MD	2,494	TVD	2,494	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: MOVE IN / RIG UP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MOVED CAMP & RIGGED UP CAMP 100%. RIGGED DOWN 100 %@ STAGECOACH 89-08. HEAVY RAIN ON EVENING OF 26TH SLOWED OPERATION AT STAGECOACH 89-08. WILL GET RIG MOVED 100% TODAY AND RIGGED UP 50%.

ESTIMATE SPUD TUESDAY, 29TH @ 1800 HRS

CREWS FULL

NO LOST TIME DUE TO RIG REPAIR

NO ACCIDENTS OR INCIDENTS TO REPORT

08-29-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$40,849	Completion	\$0	Daily Total	\$40,849
Cum Costs: Drilling	\$312,760	Completion	\$0	Well Total	\$312,760

MD	2,494	TVD	2,494	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SAFETY MEETING WITH RIG MOVER, RIG CREW. MOVE RIG FROM STAGECOACH 89-08 100%. RIG UP 50%. BOP TEST SET FOR 18:00 HRS, 08/29/06. INTEND TO SPUD IN BY 03:00, 08/30/06

NOTIFIED MR CADE TAYLOR W/BLM AT 08:15 HRS (LEFT MESSAGE) THAT BOP TEST WAS SCHEDULED FOR 18:00 HRS, 08/29/06

NOTIFIED MS GAYLA MURRAY W/UTE TRIBE (435-722-5141) AT 08:20 HRS MOVE TO STAGECOACH 90-08 & BOP TEST FOR 18:00 HRS ON 08/29/06

NO LOST TIME DUE TO RIG REPAIR

CREWS FULL

NO ACCIDENTS

08-30-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$49,832	Completion	\$0	Daily Total	\$49,832
Cum Costs: Drilling	\$362,592	Completion	\$0	Well Total	\$362,592

MD	2,494	TVD	2,494	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING CEMENT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG UP 100%. NO LOST TIME DUE TO RIG REPAIRS, NO ACCIDENTS.
15:00	18:00	3.0	RIG ON DAYWORK AS OF 15:00 HRS, 08/29/06. NIPPLE UP BOP, CHOKE MANIFOLD & KILL LINE, FUNCTION TESTED BOP.

18:00 22:00 4.0 TEST BOPS WITH B & C QUICK TEST AS FOLLOWS: TESTER, RANDY WILKINS. TEST UPPER & LOWER KELLY VALVE 250 PSI LOW 10 MIN & 5000 PSI HIGH FOR 10 MINS. CHANGE OUT UPPER KELLY VALVE. TEST PIPE RAMS, INSIDE WING VALVES BLIND RAMS, OUTSIDE WING VALVES KILL LINE, CHOKE MANIFOLD, CHECK VALVE TO 250 LOW 10 MINS & 5000 PSI HIGH 10 MINS. TEST HYDRIL TO 250 PSI LOW 10 MINS & 2500 PSI HIGH 10 MINS. TEST SURFACE CASING TO 1500 PSI FOR 30 MINS. INSTALL WEAR BUSHING.

22:00 03:00 5.0 RIG UP CALIBER PICK UP MACHINE. PICK UP BHA & DRILL PIPE. TAG CEMENT @ 2375'.

03:00 06:00 3.0 INSTALL ROTATING HEAD. DRILL CEMENT/FLOAT EQUIP FROM 2375' TO 2457', (SHOE). DRILL HARD CEMENT 2457' TO 2494'.

FUEL ON LOCATION 8400 GALLONS, USED 700 GALLONS, RECEIVED 8000 GALLONS
SAFETY MEETINGS: HYDRAULIC LINES/PRESSURE TESTING/PICK UP MACHINE
CREWS FULL
NO ACCIDENTS

08-31-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$78,813	Completion	\$0	Daily Total	\$78,813
Cum Costs: Drilling	\$441,405	Completion	\$0	Well Total	\$441,405
MD	3,975	TVD	3,975	Progress	1,580
Formation :	PBTB : 0.0			Days	1
Activity at Report Time: DRILLING 7.875" HOLE				MW	9.7
				Perf :	Visc 36.0
				PKR Depth :	0.0

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 7' NEW HOLE, CIRCULARE CLEAN, RUN FIT TEST. TESTED SHOE TO 11.5# EMW. MUD WT 8.5# PLUS 385 PSI, 11.5#, NO LEAK OFF.
06:30	11:30	5.0	DRILL 7.875" HOLE FROM 2501' TO 3057', 563' @ 112 FPH, WOB 20/25, ROTARY 57 & MOTOR 71, #1 PUMP @ 124 SPM, 429 GPM. MUD WT 8.5+ VIS 29.
11:30	13:00	1.5	CIRCULATE & RAISE VISCOSITY TO 33 & MUD WT TO 9.0# TO CONTROL GAS, 7000 UNITS & 20' FLARE.
13:00	14:30	1.5	DRILL 7.875" HOLE FROM 3057' TO 3181', 124' @ 82 FPH, WOB 18/20. RPM 57 & MOTOR 71, #1 PUMP @ 124 SPM, 442 GPM. MUD WT 9.2.
14:30	17:30	3.0	CIRCULATE & BRING MUD WT UP TO 9.6# TO CONTROL HIGH BGG GAS.
17:30	18:00	0.5	SURVEY.
18:00	18:30	0.5	CIRCULATE UP DOWNTIME GAS.
18:30	19:00	0.5	RIG SERVICE.
19:00	01:00	6.0	DRILL 7.875" HOLE FROM 3181' TO 3683', 502' @ 83 FPH, WOB 18/20, ROTARY 55 & MOTOR 69, #1 PUMP @ 121 SPM, 431 GPM, 1400 PSI. MUD WT 9.6 & VIS 35.
01:00	01:30	0.5	SURVEY.
01:30	06:00	4.5	DRILL 7.875" HOLE FROM 3683' TO 3975', 292' @ 64 FPH, WOB 13/15 TO CONTROL DEVIATION, ROTARY 55 & MOTOR 69, #1 PUMP @ 121 SPM, 431 GPM. MUD WT 9.7 & VIS 37.

FUEL ON LOCATION: 7500 GALS, USED 900 GALS
SAFETY MEETING: CONNECTIONS/GAS KICKS/CHANGEING OIL WHILE DRILLING
CREWS FULL
NO ACCIDENTS

LITHOLOGY: SS 20%, SH 70%, LS 10%
BGG GAS1450U, CONN GAS 5500U, DOWNTIME GAS 6585U, HIGH GAS 7520U @ 3023'
SHOWS: 3011' - 3033'

06:00 06:00 24.0 SPUD 12.25" HOLE 06:30 HRS, 8/30/06.

09-01-2006 Reported By PETE COMEAU

Daily Costs: Drilling \$42,399 Completion \$0 Daily Total \$42,399

Cum Costs: Drilling \$483,804 Completion \$0 Well Total \$483,804

MD 5,337 TVD 5,337 Progress 1,362 Days 2 MW 9.7 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875 HOLE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 3975' TO 3996', 21' @ 10.5 FPH. WOB 13, ROTARY 53 & MOTOR 60, #1 PUMP @ 124 SPM, 442 GPM. MUD WT 9.7, VIS 36.
06:30	07:00	0.5	SURVEY.
07:00	08:30	1.5	DRILL 7.875" HOLE FROM 3996' TO 4090', 94' N @ 47 FPH, WOB 12/13, ROTARY 51 & MOTOR 69, #1 PUMP @ 122 SPM, 435 GPM 1600 PSI. MUD WT 9.7 & VIS 35.
08:30	09:00	0.5	SERVICE RIG.
09:00	14:00	5.0	DRILL 7.875" HOLE FROM 4090' TO 4433', 343' @ 68.6 FPH, WOB 12/13, ROTARY 51 & MOTOR 69, #1 PUMP @ 122 SPM, 435 GPM @ 1600 PSI. MUD WT 9.6 & VIS 35.
14:00	14:30	0.5	SURVEY.
14:30	23:00	8.5	DRILL 7.875" HOLE FROM 4433' TO 4993', 560' @ 65 FPH, WOB 12, ROTARY 51 & MOTOR 69, #1 PUMP @ 122 SPM, 435 GPM. MUD WT 9.6 & VIS 35.
23:00	23:30	0.5	SURVEY.
23:30	06:00	6.5	DRILL 7.875" HOLE FROM 4993' TO 5337', 344' @ 52.9 FPH, WOB 20.25, ROTARY 51 & MOTOR 69, #1 PUMP @ 122 SPM, 435 GPM. MUD WT 9.8 VIS 36.

FUEL ON LOCATION: 6600 GALS, USED 900 GALS

SAFETY MEETING: WIRE LINE SURVEYS/WIRE LINE SURVEYS/CONNECTIONS

BOP DRILL: DAY CREW: 1:20 TO SHUT IN, CREW TO STATIONS 1:40, MORNING CREW: 1:35 TO SHUT IN, CREWS TO STATIONS 1:50

CREWS FULL

NO ACCIDENTS

LITHOLOGY: SS 20%, SH 70%, 10%

BGG GAS 950U, CONN GAS 2800U, DOWNTIME GAS 5500U, HIGH GAS 5738U

SHOWS: 3011' - 3033', 5045' - 5050', 5105' - 5110'

09-02-2006 Reported By PETE COMEAU

Daily Costs: Drilling \$32,579 Completion \$0 Daily Total \$32,579

Cum Costs: Drilling \$516,384 Completion \$0 Well Total \$516,384

MD 6,548 TVD 6,548 Progress 1,211 Days 3 MW 9.9 Visc 42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE (WASATCH)

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 5337' TO 5709', 372' @ 57 FPH, WOG 20, ROTARY 51 & MOTOR 69. #1 PUMP @ 122 SPM. MUD WT 10.1, VIS 36.
12:30	13:00	0.5	SERVICE RIG. FUNCTION CROWN-O-MATIC & HCR.
13:00	14:30	1.5	DRILL 7.875" HOLE FROM 5709' TO 5857', WOB 20, ROTARY 51 & MOTOR 69. #1 PUMP @ 122 SPM. MUD WT 10.3 & VIS 36. RAISED MUD WT TO CONTROL SHALE.

14:30 17:00 2.5 LOST MUD RETURNS AT 5857' HOLE TOOK 250+ BBLs MUD. REDUCE PUMP RATE & PUMP LCM SWEEPS (SWEEP, FIBER SEAL, FIBER PLUG, SAWDUST & POLYSWELL). GAINED CIRCULATION. BUILD MUD VOLUME.

17:00 06:00 13.0 DRILL 7.875" HOLE FROM 5857' TO 6548', 691' @ 53 FPH, WOB 25, ROTARY 52 & MOTOR 70. #1 PUMP @ 123 SPM, 439 GPM, 2000 PSI.

FUEL ON LOCATION 5650 GALS, USED 950 GALS

SAFETY MEETINGS: CROWN-O-MATIC FUNCTION/HOW TO SET PROPERLY

CREWS FULL

NO ACCIDENTS

LITHOLOGY: SS 40%, SH 60%

BGG GAS 600U, CONN GAS 900U, HIGH GAS 7477U @ 5817U

SHOWS: 5816 - 5818

FORMATION TOPS 5086U

09-03-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$38,602	Completion	\$0	Daily Total	\$38,602
Cum Costs: Drilling	\$554,987	Completion	\$0	Well Total	\$554,987
MD	7.120	TVD	7.120	Progress	572
Formation :	PBTD : 0.0	Days	4	MW	10.4
Activity at Report Time: DRILLING		Perf :		Visc	41.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7.875" HOLE FROM 6548' TO 6763', 215' @ 35 FPH, ROTARY 53 & MOTOR 70. #1 PUMP @ 123 SPM. MUD WT 10.4 & VIS 38.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC & HCR.
12:30	06:00	17.5	DRILL 7.875" HOLE FROM 6763' TO 7120', 357' @ 20.4 FPH, WOB 25, ROTARY 53 & MOTOR 70. #1 PUMP @ 123 SPM. MUD WT 10.5, VIS 38.

FUEL ON LOCATION 4750 GALS, USED 900 GALS

SAFETY MEETINGS: SLINGING PIPE FROM BINS/100% TIE OFF/FORKLIFT OPERATIONS

NO ACCIDENTS

CREWS FULL

LITHOLOGY: SS 70%, SH 30%

BGG GAS 280U, CONN GAS 600U, HIGH GAS 2393U @ 6528'

FORMATION TOPS NORTH HORN @ 6988'

09-04-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$45,279	Completion	\$0	Daily Total	\$45,279
Cum Costs: Drilling	\$600,266	Completion	\$0	Well Total	\$600,266
MD	7.211	TVD	7.211	Progress	91
Formation :	PBTD : 0.0	Days	5	MW	10.5
Activity at Report Time: DRILLING		Perf :		Visc	35.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 7120' TO 7162', 42' @ 21 FPH, WOB 25, ROTARY 51 & MOTOR 70. #1 PUMP @ 123 SPM. MUD WT 10.5 & VIS 35.

07:30 13:00 5.5 LOST RETURNS. PICK OFF BOTTOM, SLOW PUMP RATE TO 71 SPM. PUMP LCM SWEEPS. GAIN RETURNS, LOST TOTAL 220+ BBLs. BUILD VOLUME.

13:00 13:30 0.5 DRILL 7.875" HOLE FROM 7162' TO 7167', 5' @ 10 FPH, WOB 20, ROTARY 51 & MOTOR 70. #1 PUMP @ 123 SPM. MUD WT 10.6, VIS 38.

13:30 14:00 0.5 SERVICE RIG.

14:00 14:30 0.5 SURVEY.

14:30 17:00 2.5 TRIP OUT WITH BIT #1. 1 TIGHT SPOT @ 4960'.

17:00 17:30 0.5 CHANGE BITS. LAY DOWN REAMERS. CHANGE OUT DOWN HOLE MOTOR.

17:30 03:30 10.0 TRIP IN WITH BIT #2. HOLE TIGHT @ 3562', WORKED THROUGH. KELLY UP @ 3734' - 3795', AGAIN AT 3884' - 3935'. AGAIN AT 4168' - 4300', AGAIN AT 4460' - 4510', AGAIN AT 4920' - 5026', 5830' - 5900', 6080' - 6200' & 6390' TO 6485'. 20' FILL ON BOTTOM.

03:30 06:00 2.5 BREAK IN BIT. DRILL 7.875" HOLE FROM 7167' TO 7211', 44' @ 17.6 FPH, WOB 5/20, ROTARY 48 & MOTOR 65. #1 PUMP 115 SPM, 410 GPM. MUD WT 10.6 & VIS 39.

FUEL ON LOCATION 4000 GALS, USED 750 GALS

SAFETY MEETING: CROWN-O-MATIC/TRIPPING/WORKING TIGHT HOLE

CREWS FULL

NO ACCIDENTS

LITHOLOGY: SH 80%, SS 20%

BGG GAS 200U, CONN GAS 800U, TRIP GAS 1736U, HIGH GAS 464U @ 7066'

09-05-2006 Reported By PETE COMEAU

Daily Costs: Drilling \$56,226 Completion \$0 Daily Total \$56,226

Cum Costs: Drilling \$656,493 Completion \$0 Well Total \$656,493

MD 7.753 TVD 7.753 Progress 542 Days 6 MW 10.7 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL DRILL 7.875" HOLE FROM 7211' TO 7311', 100' @ 28.5 FPH, WOB 20, ROTARY 49 & MOTOR 67. #1 PUMP @ 117 SPM, 417 GPM. MUD WT 10.7, VIS 38.
09:30	10:00	0.5	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC. CHECK FLOOR VALVES. FUNCTION TESTED SUPER CHOKE.
10:00	06:00	20.0	DRILL 7.875" HOLE FROM 7311' TO 7753', 442' @ 22 FPH, WOB 24, ROTARY 49 & MOTOR 69. #1 PUMP @ 117 SPM, 417 GPM. MUD WT 10.8, VIS 41.

FUEL ON LOCATION 7300 GALS, USED 900 GALS, RECIEVED 4000 GALS

NO ACCIDENTS

CREWS FULL

LITHOLOGY: SS 60%, SH 40%

BGG GAS 210U, CONN GAS 620U, HIGH GAS 5402U @ 7713'

SHOWS 7544 - 7560', 7693 - 7703'

FORMATION TOPS: ISLAND @ 7545'

09-06-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$35,427 Completion \$4,312 Daily Total \$39,739

Cum Costs: Drilling \$691,920 Completion \$4,312 Well Total \$696,232

MD 8,262 TVD 8,262 Progress 509 Days 7 MW 10.8 Visc 41.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:00 5.0 DRILLING 7753' TO 7897', 144' @ 28.8 FPH, 21/24 WOB, 50 RPM ROTARY, 67 RPM MOTOR, 115 SPM #1 PUMP, 410 GPM, 2000 PSI PUMP PRESS. MUD WEIGHT 10.8 PPG.
 11:00 11:30 0.5 RIG SERVICE. FUNCTION TESTED CROWN-O-MATIC. FUNCTION TESTED ANNULAR PREVENTER.
 11:30 06:00 18.5 DRILLING 7897' TO 8262', 365' @ 19.8 FPH, 20/24 WOB, 50 RPM ROTARY, 62/68 RPM MOTOR, 112/119 WPM #1 PUMP, 392/417 GPM, 1800/2000 PSI PUMP PRESS. MUD WEIGHT 10.8 PPG.

FUEL ON HAND 6250 GALS, USED 1050 GALS

NO INCIDENTS/ACCIDENTS OR NEAR MISS REPORTED

SAFETY MEETING: FORKLIFT SAFE OPERATION/MIXING MUD/TRIPPING HAZARDS AROUND THE LOCATION

CREWS COMPLETE

LITHOLOGY: SHALE 50%, SANDSTONE 40%, SILTSTONE 10%

BG GAS 320U, CONN GAS 810U, HIGH GAS 4158u @ 8152'

SHOWS 7778'-7848'; 7914'-7928'; 7945'-7975'; 8126'-8160'; 8205'-8222'

09-07-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$36,287 Completion \$4,053 Daily Total \$40,340
 Cum Costs: Drilling \$728,208 Completion \$8,365 Well Total \$736,573

MD 8,665 TVD 8,665 Progress 403 Days 8 MW 10.8 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start End Hrs Activity Description

06:00 10:00 4.0 DRILLING 7.875" HOLE FROM 8262' TO 8330', 68' @ 17 FPH, 22/25 WOB, 50 RPM ROTARY, 62/67 RPM MOTOR, 112/115 SPM #1 PUMP, 392/417 GPM, PUMP PRESS 1850/2000 PSI. MUD WEIGHT 10.8 PPG.
 10:00 10:30 0.5 RIG SERVICE. FUNCTION TESTED CROWN-O-MATIC. SET CHOKE MANIFOLD VALVES TO PROPER POSITION.
 10:30 06:00 19.5 DRILLING 7.875" HOLE FROM 8330' TO 8665', 335' @ 17.2 FPH, 22/27 WOB, 45/50 RPM ROTARY, 60/69 RPM MOTOR, 110/119 SPM, #1 PUMP, 385/417 GPM, PUMP PRESS. 1750/2050 PSI. MUD WEIGHT 10.8 PPG.

FUEL ON HAND 5200 GALS, USED 1050 GALS

NO ACCIDENTS

SAFETY MEETING: PROPER USE OF HAND TOOLS/SAFETY DURING RIG SERVICE/SAFE WORKING IN WINDY CONDITIONS

CREW COMPLETE

LITHOLOGY: SHALE 25%, SANDSTONE 65%, SILTSTONE 10%

Kmv PRICE RIVER TOP 7910', Kmv PRICE RIVER MIDDLE TOP 8575'

SHOWS 8275' - 8297', 8305' - 8431', 8495' - 8505', 8577' - 8612'

09-08-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$35,716 Completion \$3,697 Daily Total \$39,413
 Cum Costs: Drilling \$763,924 Completion \$12,062 Well Total \$775,986

MD 8.856 TVD 8.856 Progress 194 Days 9 MW 11.0 Visc 40.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING 7.875" HOLE FROM 8665' TO 8733', 68' @ 11.4 FPH, 27/29 WOB, 50 RPM ROTARY, 67 RPM MOTOR, 115 SPM #1 PUMP, 403 GPM, PUMP PRESS 2000 PSI, RAISE MUD WEIGHT TO 11.0 PPG.
12:00	12:30	0.5	RIG SERVICE. CHECK CROWN-O-MATIC. OPERATE KELLY VALVES UPPER AND LOWER.
12:30	14:00	1.5	DRILLING 7.875" HOLE FROM 8733' TO 8649', 16' @ 10.6 FPH, 29 WOB, 50 RPM ROTARY, 67 RPM MOTOR, 115 SPM #1 PUMP, 403 GPM, PUMP PRESS 200 PSI, MUD WEIGHT 11.0 PPG.
14:00	14:30	0.5	DROP SINGLE SHOT SURVEY TOOL, PUMP SLUG.
14:30	17:30	3.0	TRIP OUT OF THE HOLE W/BIT #2, 20000/35000 OVERPULL 4900' - 4700'.
17:30	22:30	5.0	TRIP IN HOLE TO 8700' W/BIT #3. RECOVER SUVERY 1 DEGREE, FILL PIPE @ 5200'.
22:30	23:00	0.5	WASH AND REAM FROM 8700' TO 8746'. ENCOUNTERED 20' SOFT FILL.
23:00	06:00	7.0	DRILLING 7.875" HOLE FROM 8746 TO 8856', 110' @ 15.8 FPH, 18 WOB, 50 RPM ROTRY, 65 RPM MOTOR, 117 SPM #1 PUMP, 403 GPM, 2050 PSI PUMP PRESSURE. MUD WEIGHT 11.0 PPG.

FUEL ON HAND 4200 GALS, USED 1000 GALS

NO ACCIDENTS

SAFETY MEETING: TRIPPING PIPE/LOCK OUT TAG OUT USE/USE OF SPINNING CHAIN AND THE DANGERS
CREW COMPLETE

LITHOLOGY: SHALE 25%, SANDSTONE 70%, SILTSTONE 5%

Kmv PRICE RIVER MIDDLE TOP 8575'

SHOWS 8623' - 8686', 8792' - 8825'

09-09-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$53,359	Completion	\$0	Daily Total	\$53,359
Cum Costs: Drilling	\$817,284	Completion	\$12,062	Well Total	\$829,346

MD 9.121 TVD 9.121 Progress 265 Days 10 MW 11.0 Visc 40.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING 7.875" HOLE 8856' TO 8886' (30' @ 10 FPH), 18/22 WOB, 50 RPM ROTARY, 67 RPM MOTOR, 119 SPM #1 PUMP, 412 GPM, 2100 PSI PUMP PRESS. MUD WEIGHT 11.1 PPG.
09:00	09:30	0.5	RIG SERVICE, FUNCTION CROWN-O-MATIC, FUNCTION HCR VALVE.
09:30	10:00	0.5	REPAIR KELLY SPINNER AND REPLACE WORN ROTATING HEAD DRIVE BUSHING.
10:00	06:00	20.0	DRILLING 7.875" HOLE 8886' TO 9121', (235' @ 11.8 FPH), 16/26 WOB, 45/50 RPM ROTARY, 60/67 RPM MOTOR, 110/117 SPM #1 PUMP, 385/410 GPM, 1950/2100 PSI PUMP PRESS. MUD WEIGHT 11.0 PPG.

FUEL ON HAND 7100 GALLONS - USED 1100 GALLONS - RECEIVED 4000 GALLONS

NO INCIDENTS, ACCIDENTS OR NEAR MISSES REPORTED.

SAFETY MEETINGS HELD: #1 WORKING ON THE KELLY SPINNER, #2 WORKING AS A TEAM, #3
RECOGNIZING TRIP HAZARDS.

LITHOLOGY = SHALE 60% - SANDSTONE 30% - SILTSTONE 10%

BG GAS 800u - CONN GAS 1400u - HIGH GAS 7730u @ 8934'

TOP Kmv PRICE RIVER MIDDLE 8575'

SHOWS= (8905'-8943') - (8949'-8993')

CREWS FULL

09-10-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$34,717 Completion \$0 Daily Total \$34,717

Cum Costs: Drilling \$847,325 Completion \$12,062 Well Total \$859,387

MD 9.327 TVD 9.327 Progress 206 Days 11 MW 11.0 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING 7.875" HOLE 9121' TO 9167', (46' @ 9.2 FPH), 16/27 WOB, 45/50 RPM ROTARY, 58/68 RPM MOTOR, 103/117 SPM #1 PUMP, 368/409 GPM, PUMP PRESS, 1650/2000 PSI MUD WEIGHT 10.9/11.0 PPG.
11:00	11:30	0.5	RIG SERVICE, FUNCTION CROWN-O-MATIC. FUNCTION ANNULAR PREVENTER.
11:30	06:00	18.5	DRILLING 7.875" HOLE 9167' TO 9327', (160' @ 8.7 FPH), 16/27 WOB, 45/50 RPM ROTARY, 58/68 RPM MOTOR, 103/117 SPM #1 PUMP, 368/409 GPM, 1700/2000 PSI PUMP PRESS. RAISING MUD WEIGHT TO 11.2 PPG DUE TO FILL ON CONNECTIONS AND INCREASED GAS.

FUEL ON HAND 6100 GALLONS - USED 1000 GALLONS

NO INCIDENTS, ACCIDENTS OR NEAR MISSES REPORTED

SAFETY MEETINGS HELD: #1 WORKING WITH ELECTRICAL WIRING, #2 USE OF HEATED PRESSURE WASHER, #3 SAFETY DURING PUMP REPAIR.

LITHOLOGY: 50% SHALE - 30% SANDSTONE - 20% SILTSTONE

BG GAS 2000u - CONN GAS 5200u - HIGH GAS 8360u @ 9264'

TOP Kmv PRICE RIVER MIDDLE 8575'

SHOWS: (9254'-9272')

CREWS COMPLETE

09-11-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$38,348 Completion \$0 Daily Total \$38,348

Cum Costs: Drilling \$885,674 Completion \$12,062 Well Total \$897,736

MD 9.520 TVD 9.520 Progress 193 Days 12 MW 11.2 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	REPLACE SWIVEL PACKING. WORKING PIPE.
07:00	07:30	0.5	RIG SERVICE, FUNCTION CROWN-O-MATIC, FUNCTION KELLY VALVES.
07:30	11:00	3.5	DRILLING 7.875" HOLE 9327' TO 9350' (23' @ 6.6 FPH). 18/27 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 115 SPM #1 PUMP, 403 GPM, 2050 PSI PUMP PRESS. MUD WEIGHT 11.2 PPG, SLIGHT LOSSES @ 11.2 MIX LCM AND RETURNS HELD STEADY.
11:00	11:30	0.5	DROP SURVEY AND PUMP PILL.
11:30	16:00	4.5	TOH W/BIT #3, NO TIGHT SPOTS ENCOUNTERED. RECOVERED SURVEY 2.5 DEGREES @ 9267'. LAY DOWN MUD MOTOR.
16:00	16:30	0.5	TRIP IN THE HOLE W/BIT #4 AND PICK UP CLEAN MOTOR.
16:30	17:30	1.0	SLIP DRILLING LINE.

17:30 19:30 2.0 CONTINUE TRIP IN THE HOLE TO 9302'. FILLING STRING @ 5200'.
 19:30 20:00 0.5 WASH AND REAM 9302' TO 9350'. 10' OF SOFT FILL. BOTTOMS UP FLARE 20' (5600u).
 20:00 06:00 10.0 DRILLING 7.875" HOLE 9350' TO 9520' (170' @ 17 FPH). 15/18 WOB, 48 RPM ROTARY, 63 RPM MOTOR, 112 SPM
 #1 PUMP, 392 GPM, 2150 PSI PUMP PRESS. MUD WEIGHT 11.2/11.3 PPG.

FUEL ON HAND 5200 GALLONS. USED 900 GALLONS

NO INCIDENTS, ACCIDENTS OR NEAR MISSES REPORTED

SAFETY MEETINGS HELD: #1 CHANGING SWIVEL PACKING, SAFETY WHILE TRIPPING, #3 WORKING WITH HEATED POWER WASHER.

LITHOLOGY: SHALE 60% - SANDSTONE 30% - SILTSTONE 10%

BG GAS 3800u - CONN GAS 5400u - TRIP GAS 8784u - HIGH GAS 5133u

TOP OF Kmv PRICE RIVER MIDDLE 8575', TOP OF Kmv PRICE RIVER LOWER 9355'

SHOWS @ (9381'-9388')

CREWS COMPLETE

09-12-2006	Reported By	KENT DEVENPORT									
Daily Costs: Drilling	\$35,604	Completion	\$0	Daily Total	\$35,604						
Cum Costs: Drilling	\$921,278	Completion	\$12,062	Well Total	\$933,340						
MD	9,901	TVD	9,901	Progress	381	Days	13	MW	11.5	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING 7.875" HOLE 9520' TO 9599' (79' @ 17.6 FPH), 16/19 WOB, 50 RPM ROTARY, 63 RPM MOTOR, 113 SPM #1 PUMP, 395 GPM, 2150 PSI PUMP PRESS. MUD WEIGHT 11.4 PPG.
10:30	11:00	0.5	RIG SERVICE, FUNCTION CROWN-O-MATIC, FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLING 7.875" HOLE 9599' TO 9901' (302' @ 15.9 FPH), 17/21 WOB, 47/50 RPM ROTARY, 62/66 RPM MOTOR, 112/115 SPM #1 PUMP, 392/403 GPM, 2150/2200 PSI PUMP PRESS. MUD WEIGHT 11.5 PPG. ENCOUNTERED HI-TORQUE AND OVER PULL WHILE DRILLING @ 9675-9677' (REQUIRED 70' OF WASHING AND REAMING TO CLEAR UP).

FUEL ON HAND: 4100 GALLONS, USED 1100 GALLONS

NO INCIDENTS, ACCIDENTS OR NEAR MISSES REPORTED.

SAFETY MEETINGS HELD: #1 USE OF HEATED POWER WASHER, #2 SAFETY WHILE WORKING TIGHT HOLE, #3 DOING THE EVERYDAY TASK OF SCRUBBING SAFELY.

CREWS COMPLETE

LITHOLOGY: SHALE 80 - SANDSTONE 20%

BG GAS 4500u - CONN GAS 5500u - HIGH GAS 9098u @ 9815

TOP OF SEGO 9835'

SHOWS: (9769'-9829') 10' FLARE

09-13-2006	Reported By	KENT DEVENPORT									
Daily Costs: Drilling	\$33,616	Completion	\$0	Daily Total	\$33,616						
Cum Costs: Drilling	\$954,895	Completion	\$12,062	Well Total	\$966,957						
MD	10,131	TVD	10,131	Progress	230	Days	14	MW	11.6	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING 7.875" HOLE 9901' TO 9931', 30' @ 15 FPH. 18/21 WOB, 45 RPM ROTARY, 62/64 RPM MOTOR, 111/113 SPM #1 PUMP, 389 GPM, 2150 PSI PUMP PRESS. MUD WEIGHT 11.4 PPG.
08:00	08:30	0.5	RIG SERVICE. FUNCTION TEST CROWN-O-MATIC. CHECK VALVES FOR PROPER POSITION.
08:30	06:00	21.5	DRILLING 7.875" HOLE 9931' TO 10131', 200' @ 9.3 FPH. 20/25 WOB, 40/50 RPM ROTARY, 56/60 RPM MOTOR, 118/124 SPM #2 PUMP, M 2050/2150 PSI PUMP PRESS. MUD WEIGHT 11.6 PPG. LOST 100+ BBLs DRILLING FLUID DURING INCREASE TO 11.6# (9992'-10006').

FUEL ON HAND 3000 GALS, USED 1100 GALS

NO INCIDENTS/ACCIDENTS

SAFETY MEETING: SAFETY DURING RIG SERVICE/SAFETY WHILE MIXING LCM/STAYING SAFE DURING GAS KICKS

CREWS COMPLETE

LITHOLOGY: SHALE 50%, SANDSTONE 50%, SILTSTONE TRACE

BG GAS 3500u - CONN GAS 7,000u - HIGH GAS 7503u @ 10,012'

TOP OF SEGO= 9835' TOP OF Kmv CASTLEGATE= 10,009'

SHOW: {9973'-9989'} - {9999'-10,017'} - {10030'-10062'}

09-14-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$59,412 Completion \$0 Daily Total \$59,412

Cum Costs: Drilling \$1,014,307 Completion \$12,062 Well Total \$1,026,369

MD 10,302 TVD 10,302 Progress 171 Days 15 MW 11.7 Visc 42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 7.875" HOLE 10,131' TO 10,167' (36' @ 6.6 FPH), 25/28 WOB, 46 RPM ROTARY, 60 RPM MOTOR, 112 SPM #1 PUMP, 389 GPM, 2150 PSI PUMP PRESS. MUD WEIGHT 11.7 PPG.
11:30	12:00	0.5	DROP SINGLE SHOT SURVEY AND PUMP SLUG.
12:00	16:30	4.5	TRIP OUT OF HOLE W/BIT #4, RECOVER SURVEY 2 DEGREES. LAY DOWN BIT #4. ENCOUNTERED TIGHT HOLE 9,600 TO 9,000', OVERPULL OF 23/25,000.
16:30	20:30	4.0	TRIP IN HOLE W/ BIT #5, FILL PIPE @ 5500', HOLE TIGHT @ 9980'.
20:30	21:30	1.0	REAM THROUGH TIGHT SPOT FROM 9980' TO 10,007' AND WASH THE REMAINDER TO BOTTOM, ENCOUNTERED 15' OF SOFT FILL ON BOTTOM.
21:30	06:00	8.5	DRILLING 7.875" HOLE 10,167' TO 10,302 (135' @ 15.9 FPH), 12/16 WOB, 47 RPM ROTARY, 62 RPM MOTOR, 110 SPM #1 PUMP, 386 GPM, 2200 PSI PUMP PRESS. MUD WEIGHT 11.7 PPG

FUEL ON HAND: 6200 GALLONS, USED 800 GALLONS, RECEIVED 4000 GALLONS

NO INCIDENTS/ACCIDENTS OR NEAR MISSES REPORTED.

SAFETY MEETINGS HELD: #1 ELIMINATING SLIPS TRIPS AND FALLS, #2 CLEANING UP DURING TRIPS, #3 WORKING WITH CHEMICAL BARREL.

CREWS COMPLETE

LITHOLOGY: SANDSTONE 70%, SHALE 25%, SILTSTONE 5%

BG GAS 2800u - CONN AS 4300u - TRIP GAS 8593u 12' FLARE - HIGH GAS 7503u

TOP OF Kmv CASTLEGATE 10,009' - TOP OF BASE CASTLEGATE 10,245'

SHOWS @ {10161'-10,188'} {10197'-10,219'}

09-15-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$38,652	Completion	\$0	Daily Total	\$38,652
Cum Costs: Drilling	\$1,046,755	Completion	\$12,062	Well Total	\$1,058,817
MD	10,640	TVD	10,640	Progress	338
		Days	16	MW	11.7
				Visc	41.0

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING 7.875" HOLE 10,302 TO 10,369' (67' @ 14.9 FPH), 14/16 WOB, 45 RPM ROTARY, 62 RPM MOTOR, 112 SPM #1 PUMP, 392 GPM, 2150 PSI PUMP PRESS. MUD WEIGHT 11.7 PPG.
10:30	11:00	0.5	RIG SERVICE, FUNCTION CROWN-O-MATIC, LOWER KELLY VALVE AND HCR VALVE.
11:00	06:00	19.0	DRILLING 7.875" HOLE 10,369' TO 10,640', (271' @ 14.7 FPH), 16/19 WOB, 45 RPM ROTARY, 62 RPM MOTOR, 112 SPM 1 PUMP, 392 GPM, 2250 PSI PUMP PRESS. MUD WEIGHT 11.7 PPG.

FUEL ON HAND 5100 GALLONS, USED 1100 GALLONS.

NO INCIDENT, ACCIDENT OR NEAR MISSES REPORTED.

SAFETY MEETING HELD WITH ALL CREWS: RIGGING THE MAN BASKET (SAFETY LITTER), FOR LOWERING OR RESCUING FROM HEIGHT.

CREWS COMPLETE

LITHOLOGY: SANDSTONE 70%, SHALE 30% (CARB SHALE), SILTSTONE TRACE

BG GAS 400u, CONN GAS 1400u, HIGH GAS 4429u @ 10,558'

TOP OF BASE CASTLEGATE AT 10,245', TOP OF Kmv BLACKHAWK 10,445'

SHOWS: 10,495'-10,520', 10,539'-10,568'

09-16-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$30,804	Completion	\$4,720	Daily Total	\$35,524
Cum Costs: Drilling	\$1,077,560	Completion	\$16,798	Well Total	\$1,094,358
MD	10,840	TVD	10,840	Progress	200
		Days	17	MW	12.0
				Visc	41.0

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LAYING DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILLING 7.875" HOLE FROM 10,640 TO 10,840', 200' @ 14.3 FPH, 20/22 WOB, 45 RPM ROTARY, 60 RPM MOTOR, 100/112 SPM #1 PUMP, 200/2300 PSI PUMP PRESS. MUD WEIGHT 12.0 PPG. LOST PARTIAL RETURNS @ 10,657' UNTIL 10,712' ±300 BBLS, MIXED LCM UNTIL 100% RETURNS ESTABLISHED. REACHED TD AT 20:00 HRS, 9/15/60.
20:00	21:00	1.0	CIRCULATE BTMMS UP BEFORE SHORT TRIP, NO EXCESS GAS AND NO FLARE. CATCH FINAL LITHOLOGY SAMPLE.
21:00	23:00	2.0	MAKE 25 STAND WIPER TRIP TO 8487', NO TIGHT HOLE IN/OUT, NO FILL ON BTM.
23:00	00:30	1.5	CIRCULATE BEFORE LAYING DOWN DRILLING TOOLS, HOLD SAFETY MEETING WITH ALL RIG CREWS AND FRANKS WESTATES LAY DOWN CREW. RIG UP LAY DOWN EQUIPMENT.
00:30	06:00	5.5	PUMP SLUG. PULL OUT OF HOLE. LAYING DOWN DRILL PIPE TO 3200'.

FUEL ON HAND 3900 GALS, USED 1200 GALS

NO INCIDENT/ACCIDENT OR NEAR MISSES REPORTED

CREWS COMPLETE

SAFETY MEETING: MAKING SHORT TRIP IN HEAVY RAIN HELD BY 2 CREWS/LAYING DOWN DRILL PIPE WITH EXTRA CARE GIVEN TO WORKING IN HEAVY RAIN AND WET CONDITIONS

LITHOLOGY: SANDSTONE 70%, SHALE 30%, SILTSTONE TRACE

BG GAS 4000U, CONN GAS 5100U, HIGH GAS 4429U @ 10558'

TOP OF Kmv BLACKHAWK 10,445'

SHOWS: 10,624-10,668'

09-17-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$20,091	Completion	\$208,521	Daily Total	\$228,612
Cum Costs: Drilling	\$1,097,651	Completion	\$225,319	Well Total	\$1,322,970

MD	10,840	TVD	10,840	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	CONTINUE LAYING DOWN DRILL STRING AND BREAK KELLY.
11:30	12:00	0.5	RETRIEVE WEAR BUSHING, HOLD PRE-JOB SAFETY MEETING FOR RUNNING 4.5" CASING WITH FRANK WESTATES AND ALL RIG CREWS.
12:00	20:00	8.0	RUN 255 JTS (253 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, LTC, HC P-110 PRODUCTION CASING. LANDED AT 10835' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JOINT, FLOAT COLLAR AT 10789', 69 JOINTS, MARKER JOINT @ 7840, 76 JOINTS, MARKER JOINT @ 4588', 107 JOINTS + MANDREL HANGER LANDING JOINT.
20:00	22:00	2.0	CIRCULATE BOTTOMS UP, 15' FLARE, 800 PSI PUMP PRESS, MAX 112 SPM #2 PUMP, 332 GPM. HELD PRE-JOB SAFETY MEETING WITH SCHUMBERGER AND RIG CREWS ON CEMENTING 4.5" CSG.
22:00	03:00	5.0	RIG UP SCHLUMBERGER: TEST LINES TO 4500 PSI, OK. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 520 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 13.0 PPG (YIELD 1.75 WITH 9.19 GPS H2O) LEAD. TAIL 1865 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2750 PSI AT 2.4 BPM. BUMPED PLUG TO 3650 PSI. FLOATS HELD. CEMENT 4 1/2" PROD CASING:
			TAIL: 50:50 POZ:G + 2% D020 (EXTENDER) + .2% D065 (DISPERSANT) + .2% D167 (FLUID LOSS) + .1% D046 (ANTIFOAM) + .1% D013 (RETARTER)
			LEAD: 35:65 POZ:G + 4% D020 (EXTENDER) + 2% D174 (EXPANDING) + .250% D130 (LOST CIRC) + .2% D046 (ANTIFOAM) +.75% D112 (FLUID LOSS) + .2% D013 (RETARDER)
03:00	06:00	3.0	LAND DTO CASING MANDREL IN WELL HEAD W/112,000#. CLEAN MUD PITS AND NIPPLE DOWN BOP. TRUCKS DUE SEPTEMBER, 18 @ 1200 FOR RIG. CAMP MOVE ON SEPTEMBER 20 @ 06:00 HRS.
			TRANSFER ON FORM FR-01976 FROM STAGECOACH 90-8 (AFE# 302637) TO CWU 1025-10 (AFE# 303074): 2500 GALS OF DIESEL @ \$3.18/GAL (\$7950)
			7 JOINTS OF 4.5" CSG x HC P-110, 11.6#, LTC (301.83' THREADS OFF)
			1 MARKER JOINTS 4.5" CSG, HC P-110, 11.6#, LTC (19.77' THREADS OFF)

NO ACCIDENTS OR INCIDENTS REPORTED

06:00 18.0 RIG RELEASE @ 06:00 HRS, 9/17/06.

CASING POINT COST \$1,106,264

09-22-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$47,407	Daily Total	\$47,407
Cum Costs: Drilling	\$1,097,651	Completion	\$272,726	Well Total	\$1,370,377
MD	10,840	TVD	10,840	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation :	PBTD : 10789.0	Perf :		PKR Depth :	0.0

Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	20-SEP-2006. MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO SURFACE 60'. CEMENT ABOVE 60'. RD SCHLUMBERGER.

09-23-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,295	Daily Total	\$1,295
Cum Costs: Drilling	\$1,097,651	Completion	\$274,021	Well Total	\$1,371,672
MD	10,840	TVD	10,840	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : BLACK HAWK	PBTD : 10789.0	Perf :		PKR Depth :	0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

09-30-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$208,525	Daily Total	\$208,525
Cum Costs: Drilling	\$1,097,651	Completion	\$482,546	Well Total	\$1,580,198
MD	10,840	TVD	10,840	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : BLACK HAWK	PBTD : 10789.0	Perf : 9211-10682		PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 10681'-82', 10663'-64', 10654'-55', 10637'-38', 10576'-77', 10569'-70', 10562'-64', 10523'-24', 10513'-14', 10505'-07' & 10500'-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4973 GAL YF125ST+ PAD, 53575 GAL YF125ST+ & YF118ST+ WITH 169700# 20/40 SAND @ 1-6 PPG. MTP 7648 PSIG. MTR 50.5 BPM. ATP 6846 PSIG. ATR 46.4 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9740'. PERFORATED LPR FROM 9593'-94', 9602'-03', 9606'-07', 9613'-14', 9636'-37', 9657'-58', 9669'-70', 9675'-76', 9680'-81', 9689'-91' & 9698'-99' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 51922 GAL YF125ST+ & YF118ST+ WITH 169200# 20/40 SAND @ 1-6 PPG. MTP 7150 PSIG. MTR 50.6 BPM. ATP 5735 PSIG. ATR 48.3 BPM. ISIP 3080 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9570'. PERFORATED LPR FROM 9403'-04', 9429'-30', 9438'-39', 9459'-60', 9465'-66', 9472'-73', 9476'-78', 9499'-500', 9507'-08', 9516'-17', 9527'-28' & 9550'-51' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 51915 GAL YF125ST+ & YF118ST+ WITH 168300# 20/40 SAND @ 1-6 PPG. MTP 6453 PSIG. MTR 51 BPM. ATP 5574 PSIG. ATR 47 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9376'. PERFORATED MPR FROM 8211'-12', 9218'-19', 9225'-26', 9231'-33', 9264'-65', 9272'-73', 9277'-78', 9304'-05', 9336'-37', 9346'-47' & 9351'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4932 GAL YF123ST+ PAD, 54162 GAL YF123ST+ & YF118ST+ WITH 167860# 20/40 SAND @ 1-6 PPG. MTP 6519 PSIG. MTR 51.1 BPM. ATP 5776 PSIG. ATR 46.2 BPM. ISIP 4060 PSIG. RD SCHLUMBERGER.

FLOWED 14 HRS. 16/64" CHOKE. FCP 2400 PSIG. 86 BFPH. RECOVERED 1246 BLW. 4430 BLWTR.

10-01-2006 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,370	Daily Total	\$2,370
Cum Costs: Drilling	\$1,097,651	Completion	\$484,916	Well Total	\$1,582,568
MD	10,840	TVD	10,840	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation : BLACK HAWK	PBTD : 10789.0	Perf : 9211-10682		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2100 PSIG. 38 BFPH. RECOVERED 1344 BLW. 3086 BLWTR.

10-02-2006 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$3,720	Daily Total	\$3,720
Cum Costs: Drilling	\$1,097,651	Completion	\$488,636	Well Total	\$1,586,288
MD	10,840	TVD	10,840	Progress	0
		Days	23	MW	0.0
		Visc			0.0
Formation : BLACK HAWK	PBTD : 10789.0	Perf : 9211-10682		PKR Depth : 0.0	

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2000 PSIG. 21 BFPH. RECOVERED 608 BLW. 2478 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/1/06

10-24-2006 Reported By RASMUSSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,097,651	Completion	\$488,636	Well Total	\$1,586,288
MD	10,840	TVD	10,840	Progress	0
		Days	24	MW	0.0
		Visc			0.0
Formation : BLACK HAWK	PBTD : 10789.0	Perf : 9211-10682		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: CP 3700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:45 HRS, 10/23/06. FLOWED 1240 MCFD RATE ON 8/64" CHOKE.

10-25-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,097,651	Completion	\$488,636	Well Total	\$1,586,288
MD	10,840	TVD	10,840	Progress	0
		Days	25	MW	0.0
		Visc			0.0
Formation : BLACK HAWK	PBTD : 10789.0	Perf : 9211-10682		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 456 MCF, 25 BC & 40 BW IN 24 HRS ON 8/64" CHOKE, CP 3150 PSIG.

10-26-2006 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,097,651	Completion	\$488,636	Well Total	\$1,586,288

MD	10,840	TVD	10,840	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : BLACK HAWK PBTD : 10789.0 Perf : 9211-10682 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 680 MCF, 60 BC & 40 BW IN 24 HRS ON 10/64" CHOKE, CP 3400 PSIG.

10-26-2006 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,097,651	Completion	\$488,636	Well Total	\$1,586,288

MD	10,840	TVD	10,840	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : BLACK HAWK PBTD : 10789.0 Perf : 9211-10682 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 677 MCF, 6 BC & 13 BW IN 24 HRS ON 10/64" CHOKE, CP 2400 PSIG.

5. Lease Serial No.
U-0283

*(See instructions and spaces for additional data on page 2)

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	9211	10,682		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego Castlegate Blackhawk	5040 5641 6373 7144 7845 8485 9354 9811 9917 10,493

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **11/29/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***Stagecoach Unit 90-8* - ADDITIONAL REMARKS (CONTINUED):**

Perforated the Blackhawk from 10500-10502', 10505-10507', 10513-10514', 10523-10524', 10562-10564', 10569-10570', 10576-10577', 10637-10638', 10654-10655', 10663-10664' & 10681-10682' w/ 2 spf.

Set 10K CFP at 9740'. Perforated the Lower Price River from 9593-9594', 9602-9603', 9606-9607', 9613-9614', 9636-9637', 9657-9658', 9669-9670', 9675-9676', 9680-9681', 9689-9691' & 9698-9699' w/ 3 spf.

Set 10K CFP at 9570'. Perforated the Lower Price River from 9403-9404', 9429-9430', 9438-9439', 9459-9460', 9465-9466', 9472-9473', 9476-9478', 9499-9500', 9507-9508', 9516-9517', 9527-9528' & 9550-9551' w/ 2 spf.

Set 10K CFP at 9376'. Perforated the Middle Price River from 9211-9212', 9218-9219', 9225-9226', 9231-9233', 9264-9265', 9272-9273', 9277-9278', 9304-9305', 9336-9337', 9346-9347' & 9351-9352' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

464' FNL & 1011' FEL (NENE)
Sec. 8-T9S-R22E 40.056533 LAT 109.457350 LON5. Lease Serial No.
U-02836. If Indian, Allottee or Tribe Name
Ute Indian Tribe7. If Unit or CA/Agreement, Name and/or No.
Stagecoach Unit8. Well Name and No.
Stagecoach Unit 90-89. API Well No.
43-047-3588310. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde11. County or Parish, State
Uintah County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Continued completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion on the referenced well as follows:

1. Perforated the Middle Price River from 8921-8922', 8932-8933', 8938-8939', 8958-8959', 8973-8974', 8985-8986', 9008-9009', 9035-9036', 9045-9047', 9076-9077', 9105-9106', 9130-9131' & 9138-9139' w/ 2 spf. Fracture stimulated with 72,657 gals gelled water & 235,000# 20/40 sand.

2. Perforated the Middle Price River from 8720-8721', 8737-8738', 8768-8769', 8783-8784', 8800-8802', 8810-8811', 8822-8824', 8850-8851' & 8866-8867' w/ 3 spf. Fracture stimulated with 72,657 gals gelled water & 169,000# 20/40 sand.

3. Perforated the Middle Price River from 8493-8495', 8516-8517', 8529-8530', 8535-8536', 8585-8586', 8605-8606', 8630-8631', 8637-8638', 8652-8653', 8659-8660' & 8672-8673' w/ 3 spf. Fracture stimulated with 81,771 gals gelled water & 300,900# 20/40 sand.

4. Perforated the Upper Price River from 8215-8216', 8283-8284', 8290-8291', 8310-8311', 8320-8321', 8325-8326', 8331-8332', 8430-8431', 8447-8448' & 8452-8453' w/ 3 spf. Fracture stimulated with 47,415 gals gelled water & 129,000# 20/40 sand.

5. Perforated the Upper Price River from 7920-7921', 7927-7928', 7951-7952', 7961-7962', 7970-7971', 7995-7996', 8036-8037', 8053-8054', 8062-8063', 8090-8092', 8107-8108', 8144-8145' & 8153-8154' w/ 2 spf. Fracture stimulated with 61,317 gals gelled water & 194,180# 20/40 sand.

Returned well to sales. 02/21/09 per OP

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date

02/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU0283

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Stagecoach Unit

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Stagecoach Unit 90-08

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-35883

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
464' FNL & 1011' FEL (NENE)
Sec. 8-T9S-R22E 40.056533 LAT 109.457350 LON

11. Country or Parish, State
Utah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pirt was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixutre. The seeded area was then walked down with a cat.

RECEIVED

FEB 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)